



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – April 2026

(Posted April 23, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
					Force Majeure																														
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
3/23/2026	Ventura South	735	D	1078																															
2/26/2026	Waterloo East	773	D	788																															
	Earlville East	487	D	631																															
3/31/2026	Beatrice North	832	D	2000	1850	1850	1850	1850	1850	1850	1800	1800	1800	1800	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850		
Field Area					Station and Pipeline Maintenance																														
3/31/2026	Field to Demarc	831	D	1627	1400	1400	1400	1400	1400	1400	1350	1350	1350	1350	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400		
1/30/2026	Spraberry 12-inch	601	D	257																															
2/26/2026	Spraberry Station	602	R	180	197	197																													
2/26/2026	Sunray Low	10	R	61																															
	Sunray High	32	R	325																															
	ETC Sunray Plant	58676	R	80																															
4/8/2026	Beaver North	1025	D	840																															
4/8/2026	PEPL/NNG Mullinville	173	R	80																															
	ANR/NNG Greensburg	179	D	80																															

Description of Notice Posting Date

No shading: Existing Planned Service Outage
 Green shading: New Planned Service Outage/Force Majeure
 Yellow shading: Updated/Revised Planned Service Outage
 Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
 D = Delivery

Impact to Primary Firm Service

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Footnote

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – May 2026

(Posted April 23, 2026)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																															
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260		
2/26/2026	Viking/NNG Pierz ITE	61667	R	41																																
3/27/2026	Ventura South	735	D	1078	580	580	580	580																												
3/23/2026	Waterloo East Earlville East	773 487	D D	788 631																																
4/23/2026	Beatrice North	832	D	2000	1700	1750	1750	1750	1675	1675	1675	1675	1675	1675	1675	1700	1700	1700	1700	1650	1650	1650	1350	1350	1600	1700	1700	1700	1700	1700	1750	1750	1750	1750	1750	
Field Area																																				
4/23/2026	Field to Demarc	831	D	1627	1250	1300	1300	1300	1225	1225	1225	1225	1225	1225	1225	1250	1250	1250	1250	1200	1200	1200	900	900	1150	1250	1250	1250	1250	1250	1300	1300	1300	1300	1300	
2/26/2026	Holcomb Burdett	5	R/D	80/100																																
4/23/2026	Beaver North Beaver C and Beaver System North Brownfield North Pampa North Beaver C System	1025 1080 1022 1023 31	D D D D R	840 487 556 487 425																																
4/23/2026	PEPL/NNG Mullinville ANR/NNG Greensburg	173 179	R D	80 80																																
2/26/2026	Sunray Low Sunray High	10 32	R R	61 325	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	
4/23/2026	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130																																

Description of Notice Posting Date
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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – July 2026

(Posted April 23, 2026)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31																														
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																																												
					¹ Force Majeure																																																												
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260																														
					Station and Pipeline Maintenance																																																												
4/23/2026	Ventura South	735	D	1078	800	800	800	800	800	800	450	450	450	450	800	800	800	800	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500																															
					Station and Pipeline Maintenance																																																												
4/23/2026	Waterloo East	773	D	787	600	600	600	600	600	600	500	500	500	500	640	640	640	560	560	560	590	590	590	590	590	400	400	400	400	400	400	400	560	560	560	580																													
	Earlville East	487	D	631	460	460	460	460	460	460	450	450	450	450	530	530	530	510	510	510	520	520	520	520	390	390	390	390	390	390	390	500	500	500	515																														
	Galena East	463	D	333											270			270	270	270						280	280	280	280	280	280	280	270	270	270	270																													
	Belleville East	488	D	225											180			180	180	180						190	190	190	190	190	190	190	180	180	180	180																													
					Station and Pipeline Maintenance																																																												
4/23/2026	Beatrice North	832	D	2000	1550	1750	1750	1750	1750	1750	1550	1550	1550	1550	1550	1550	1300	1300	1300	1250	1250	1250	1250	1250	1250	1250	1250	1400	1400	1400	1400	1400	1400	1400																															
Field Area																																																																	
					Station and Pipeline Maintenance																																																												
4/23/2026	Field to Demarc	831	D	1627	1100	1300	1300	1300	1300	1300	1100	1100	1100	1100	1100	1100	850	850	850	800	800	800	800	800	800	800	800	800	800	800	950	950	950	950	950	950																													
4/23/2026	Beaver North	1025	D	975	850	850	850	850	850	750	750	750	800	800	800	800	700	700	700	700	800	800	800	750	750	750	750	750	750	750	775	775	775	850																															
	Beaver C and Beaver System North	1080	D	485																			470	470	470	470	470	470	470																																				
	Brownfield North	1022	D	549																			472	472	472	472	472	472	472																																				
	Pampa North	1023	D	485																			468	468	468	468	468	468	468																																				
	Beaver C System	31	R	425																			100	100	100	100	100	100	100																																				
					Station Maintenance																																																												
4/23/2026	Sunray High	32	R	325													285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285																															
					Station Maintenance																																																												
4/23/2026	Spraberry 12-inch	601	D	257	188	188											197	197	197	197	197	197	197	197	197	197	197	197	197	197	197	197	197	197																															
	Spraberry 16-inch	1112	D	130	65	65																																																											
	Spraberry Station	602	R	180	90	90																																																											
					Station Maintenance																																																												
4/23/2026	El Paso/NNG Waha	57100	D	225																																																													
	Permian Highway Waha	79489	D	100																																																													
	GCC/NNG Waha	79415	D	100																																																													
	Oasis/NNG Waha	62148	D	448																																																													
	Trans Pecos Hub	79311	D	250																																																													
	ONEOK Westex Reeves	152	D	80																																																													
					Pipeline Maintenance																																																												
					<table border="1" style="width: 100%; text-align: center;"> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> <tr><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> </table>																															0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – August 2026

(Posted April 23, 2026)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					Force Majeure																														
					Station and Pipeline Maintenance																														
3/27/2026	Waterloo East	773	D	787	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	
	Earlville East	487	D	631	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	
	Galena East	463	D	333																															
	Belleville East	488	D	225																															
					Station and Pipeline Maintenance																														
2/26/2026	Beatrice North	832	D	2000	1200	1200	1200	1250	1250	1250	1250	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	
Field Area					Station and Pipeline Maintenance																														
4/8/2026	Field to Demarc	831	D	1627	750	750	750	800	800	800	800	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2026

(Posted April 23, 2026)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
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2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					Station and Pipeline Maintenance																													
3/27/2026	Waterloo East	773	D	787	570	570	570	570	570	570	570	570	400	400	400	400	400	400	400	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Earlville East	487	D	631	490	490	490	490	490	490	490	490	390	390	390	390	390	390	390	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Galena East	463	D	333	270	270	270	270	270	270	270	270	270	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250		
	Belleville East	488	D	225	185	185	185	185	185	185	185	185	185	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165		
					Station and Pipeline Maintenance																													
2/26/2026	Beatrice North	832	D	2000	1500	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1400	1400	1400	1400	1400	1500	1500	
Field Area																																		
					Station and Pipeline Maintenance																													
2/26/2026	Field to Demarc	831	D	1627	1050	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	950	950	950	950	950	1050	1050

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